



**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
PETROLEUM STORAGE TANK
PRODUCT RECOVERY REPORT**

Submit this form on a semi-annual basis unless an alternative schedule is directed by the TCEQ. Continue to submit this form until product is no longer observed.

Complete All Applicable Blanks

Date: 09-15-2025

GENERAL INFORMATION	
LPST ID No.: 121498	Facility ID No.: 84533; R-5
Responsible Party (RP): Upshur County, Texas	
RP Address (city, state, zip): P.O. Box 730, Gilmer, Texas 75644	
Facility Name: Upshur County Central Barn	
Facility Address (city, state, zip): 2255 US Highway 271 N, Gilmer, TX	
County: Upshur	
PHASE-SEPARATED PRODUCT RECOVERY	
Reporting period (from month/day/year to month/day/year): November 2024 to August 2025	
Estimated volume (gallons) remaining: At or above 2,000 gallons	
Estimated time to recover remaining product to 0.1 foot: 2-5 years	
Volume of fluids (product & water) recovered during past reporting period: -0-	
Volume of phase separated product recovered during past reporting period: -0-	
Total volume of fluids recovered to date: 2,540 gallons	
Total volume of product recovered to date: 2,120 gallons	
Method of product recovery: (continuously (automated), pulsed (automated), hand bailing, sorbents, other).	
If other, please describe: Two, LNAPL skimmer pumps have been operating in monitor well MW-5 and recovery wells RW-1 and RW-2. The pumps cycle via controller/timer and are operated using compressed air from the on-site maintenance shop. Product has been removed from monitoring well MW-3 via hand bailing.	
Pumping rate (automated systems only):	
Phase-separated product recovery schedule: (daily, bi-weekly, weekly, other): Continuous operation with weekly system checks.	
If other, please describe:	
Maximum phase-separated product thickness remaining: 1.90'	
Indicate all monitoring wells and other locations impacted with phase-separated product: MW-5, RW-1 and RW-2	

PHASE-SEPARATED PRODUCT RECOVERY, continued

Are the product thicknesses diminishing over time? ☒ Yes ☐ No

If no, is a new release suspected? ☐ Yes ☐ No

Describe:

Is product currently being recovered in any monitor wells, trenches, etc. in which the thickness is less than or equal to 0.1 foot? ☐ Yes ☒ No

WASTE DISPOSITION

Indicate the status of all wastes generated:

Recovered LNAPL has been transported to an off-site recycling facility by Environmental Oil Recovery, Inc.

REPORT PREPARATION



Project Manager: Kurt Ritch, P.G.

PM Reg No.: PG-343

Expiration Date:

Company: ESA Consulting, LLC

City: Longview

State: Texas

Zip: 75605

Phone No.: 903-234-0404

Fax No.: 903-234-0494

Signature: *Kurt Ritch*

Date: 9-16-25

Corrective Action Specialist Rep.: Keith Starek

Cas. No.: CS0000141

Expiration Date:

Company: ESA Consulting, LLC

City: Longview

State: Texas

Zip: 75605

Phone No.: 903-234-0404

Fax No.: 903-234-0494

Signature: *Keith Starek*

Date: 9-16-25

Name of Responsible Party Contact: Gene Dolle

Phone No.: 903-680-8155

Fax No.: 903-843-4301

Signature: *Gene Dolle*

Date: 9-24-2025

Attach a table of cumulative recovery by month and a graph of cumulative product recovery vs. time.

ATTACHMENT 1

Cumulative Recovery (Nov 2024 - August 2025)

